

**05 Sep 2005**

From: R.King/S.Rodda

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	2,956.0m	Cur. Hole Size	12.250in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	2,938.8m	Last Casing OD	13.375in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGDC	Progress	111.0m	Shoe TVDBRT	1,000.1m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	22.50	Shoe MDBRT	1,000.1m	Cum Cost	\$12,741,299
Wtr Dpth(MSL)	155.5m	Days on well	30.81	FIT/LOT:	0.00ppg / 12.49ppg		
RT-ASL(MSL)	21.5m	Planned TD MD					
RT-ML	177.0m	Planned TD TVDRT					
Current Op @ 0600		POOH to run 9 5/8" casing.					
Planned Op		Pull out of hole and rig up to run 9 5/8" casing. Run and cement 9 5/8" casing.					

Summary of Period 0000 to 2400 Hrs	
Drilled ahead to 12.25" hole section TD at 2956 mMDRT. CBU. Started to POOH to run 9 5/8" casing.	

Operations For Period 0000 Hrs to 2400 Hrs on 05 Sep 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	P	DM	0000	0500	5.00	2,864.0m	Slide drill 12 1/4" hole from 2845m to 2864m
IH	P	DA	0500	0530	0.50	2,866.0m	Rotary drill 12 1/4" hole from 2864m to 2866m
IH	P	DM	0530	1000	4.50	2,892.0m	Slide drill 12 1/4" hole from 2866m to 2892m
IH	P	DA	1000	1030	0.50	2,894.0m	Rotary drill 12 1/4" hole from 2892m to 2894m
IH	P	DM	1030	1130	1.00	2,905.0m	Slide drill 12 1/4" hole from 2894m to 2905m
IH	P	DA	1130	1800	6.50	2,953.0m	Rotary drill 12 1/4" hole from 2905m to 2953m
IH	P	DM	1800	1900	1.00	2,956.0m	Slide drill 12 1/4" hole from 2953m to 2956m L.A.T.
E1	P	CHC	1900	2100	2.00	2,956.0m	Circulate shakers clean and flow check.
E1	P	TO	2100	2400	3.00	2,956.0m	Pull out of hole from 2956m to 2349m. Hole condition good.

Operations For Period 0000 Hrs to 0600 Hrs on 06 Sep 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
E1	P	TO	0000	0600	6.00	2,956.0m	Pull out 12 1/4" BHA from 2349m. Flow check at shoe and prior pulling HWDP through BOP. S.L.M.

Phase Data to 2400hrs, 05 Sep 2005

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.438	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.688	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
INTERMEDIATE HOLE(IH)	402.5	19 Aug 2005	05 Sep 2005	718.00	29.917	2,956.0m
EVALUATION PHASE (1)(E1)	21.5	19 Aug 2005	05 Sep 2005	739.50	30.812	2,956.0m



WBM Data				Cost Today \$ 362					
Mud Type:	PHPA	API FL:	4.5cc/30min	Cl:	39000mg/l	Solids(%vol):	10%	Viscosity	63sec/qt
Sample-From:	Active	Filter-Cake:	1/32nd"	K+C*1000:	3%	H2O:	90%	PV	18cp
Time:	18.30	HTHP-FL:	14.0cc/30min	Hard/Ca:	320mg/l	Oil(%):		YP	47lb/100ft²
Weight:	10.00ppg	HTHP-cake:	1/32nd"	MBT:	5	Sand:		Gels 10s	14
Temp:	63C°			PM:	0.2	pH:	8.2	Gels 10m	21
				PF:	0.05	PHPA:	1ppb	Fann 003	12
								Fann 006	16
								Fann 100	44
								Fann 200	57
								Fann 300	65
								Fann 600	83
Comment	Cumulative, \$ 289,131.04 HPHT FL/Temp,10.4 @ 82C								

Bit # 4				Wear	I	O1	D	L	B	G	O2	R
					4	4	WT	G	E	2	BT	BHA
Bitwear Comments:												
Size ("):	12.250in	IADC#	437X	Nozzles		Drilled over last 24 hrs			Calculated over Bit Run			
Mfr:	SMITH BITS	WOB(avg)		No.	Size	Progress			Cum. Progress			
Type:	Rock	RPM(avg)		1	20/32nd"	On Bottom Hrs			Cum. On Btm Hrs			
Serial No.:	NR6231	F.Rate		1	20/32nd"	IADC Drill Hrs			Cum IADC Drill Hrs			
Bit Model	GFS10BVCPS	SPP		1	20/32nd"	Total Revs			Cum Total Revs			
Depth In	2,497.0m	HSI		1	20/32nd"	ROP(avg)			N/A			
Depth Out	2,741.0m	TFA	1.23									
Bit Comment												

Bit # 5				Wear	I	O1	D	L	B	G	O2	R
Bitwear Comments:												
Size ("):	12.250in	IADC#	437	Nozzles		Drilled over last 24 hrs			Calculated over Bit Run			
Mfr:	Not Found	WOB(avg)		No.	Size	Progress			Cum. Progress			
Type:	Rock	RPM(avg)		1	18/32nd"	On Bottom Hrs			Cum. On Btm Hrs			
Serial No.:	6029759	F.Rate		1	20/32nd"	IADC Drill Hrs			Cum IADC Drill Hrs			
Bit Model	MXCO9H	SPP		1	20/32nd"	Total Revs			Cum Total Revs			
Depth In	2,741.0m	HSI		1	20/32nd"	ROP(avg)			8.60 m/hr			
Depth Out		TFA	1.17									
Bit Comment												

BHA # 5											
Weight(Wet)	50.00klb	Length	202.5m	Torque(max)				D.C. (1) Ann Velocity			
Wt Below Jar(Wet)	26.00klb	String		Torque(Off.Btm)				D.C. (2) Ann Velocity			
		Pick-Up		Torque(On.Btm)				H.W.D.P. Ann Velocity			
		Slack-Off						D.P. Ann Velocity			

BHA Run Description

BHA Run Comment

Equipment	Length	OD	ID	Serial #	Comment
Bit	0.35m	12.250in		MR6231	
Down Hole Motor	8.50m	9.625in	3.000in	963271	
X/O	1.03m	8.000in	3.000in	AS99	
Pony DC	3.58m	8.000in	3.000in	DA8014	
Stab	2.19m	11.500in	2.875in	47570	
MWD	12.97m	8.000in	2.875in		
Stab	2.22m	11.750in	2.875in	47568	
Drill Collar	17.64m	8.000in	3.000in		
Drilling Jars	9.68m	8.062in	3.000in	MHA00206	



Equipment	Length	OD	ID	Serial #	Comment
Pony DC	5.02m	8.062in	2.875in	SBD2374	
X/O	1.17m	6.875in	2.875in	MSO1724	
HWDP	138.16m				

BHA # 6							
Weight(Wet)	48.00klb	Length	196.7m	Torque(max)	5000ft-lbs	D.C. (1) Ann Velocity	0fpm
Wt Below Jar(Wet)	24.00klb	String		Torque(Off.Btm)	5000ft-lbs	D.C. (2) Ann Velocity	0fpm
		Pick-Up	320.00klb	Torque(On.Btm)	5000ft-lbs	H.W.D.P. Ann Velocity	0fpm
		Slack-Off	310.00klb			D.P. Ann Velocity	0fpm

BHA Run Description 12 1/4" Directional BHA

BHA Run Comment PDM has 1.5 degrees on housing.

Equipment	Length	OD	ID	Serial #	Comment
Bit	0.33m	12.250in		6029759	
Down Hole Motor	8.50m	9.625in	3.000in	963271	
X/O	1.03m	8.000in	3.000in	AS99	
MWD	12.97m	8.000in	2.875in		
Stab	2.22m	11.750in	2.875in	47568	
Drill Collar	17.64m	8.000in	3.000in		
Drilling Jars	9.68m	8.062in	3.000in	MHA00206	
Pony DC	5.02m	8.062in	2.875in	SBD2374	
X/O	1.17m	6.875in	2.875in	MSO1724	
HWDP	138.16m				

Survey								
MD (m)	Incl (deg)	Azim (deg)	TVD (m)	Vsec (deg)	N/S (m)	E/W (m)	DLS (deg/30m)	Tool Type
2844.32	19.6	181.1	2838.62	21.4	-19.6	-11.7	2.6	MWD
2872.38	24.4	182.4	2864.64	31.0	-30.1	-12.0	5.2	MWD
2901.45	28.4	180.3	2890.67	44.5	-43.0	-12.3	4.2	MWD
2930.71	28.9	180.3	2916.36	58.4	-57.1	-12.4	0.5	MWD

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT		1.01	7.62	165.7	
Bentonite Bulk	MT				95.1	
Diesel	m3		16.8		784.5	
Fresh Water	m3	36	26.3	24.5	720.7	
Drill Water	m3		45.8	-49.3	806.0	
Cement G	MT				172.3	
Cement HT (Silica)	MT				49.2	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	OILWELL	6.000	10.00	97	107	3750	10.88										
3	NATIONAL	6.000	10.00	97	103	3750	10.40	2921.0	30	440	3.00	40	510	4.00	50	600	5.00

Casing			
OD	Csg Shoe MD	Csg Shoe TVD	Csg hang-off depth
9 5/8"			
30 "	209.00m	1,000.10m	
13 3/8"	1,000.00m		

Personnel On Board		
Company	Pax	Comment



Personnel On Board		
DOGC	46	All Diamond Personnel
DOGC	43	All Diamond Personnel
DOGC	5	Diamond 3rd party Personnel
DOGC	4	Diamond 3rd party Personnel
UPSTREAM PETROLEUM	6	Operator Personnel
UPSTREAM PETROLEUM	5	Operator Personnel
ESS	8	Catering Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
DOWELL SCHLUMBERGER	2	Cementing
GEOSERVICES OVERSEAS S.A.	6	Mud Loggers
GEOSERVICES OVERSEAS S.A.	6	Mud Loggers
FUGRO SURVEY LTD	3	ROV personnel
FUGRO SURVEY LTD	3	ROV personnel
M-1 AUSTRALIA PTY LTD	2	Mud Engineers
M-1 AUSTRALIA PTY LTD	3	Mud Engineers
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	4	MWD Personnel
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	5	MWD Personnel
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	2	Wireline Personnel
WEATHERFORD AUSTRALIA PTY LTD	6	Casing crew
CAMERON AUSTRALIA PTY LTD	2	Wellhead/Tree engineers
Total		171

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
JSA		0 Days	Drill=3, Deck=5, Tech=3	
STOP Card		0 Days	12x corrective, 5x positive	

Shakers, Volumes and Losses Data							
Available	2,817.0bbl	Losses	98.0bbl	Equip.	Descr.	Mesh Size	Hours
Active	529.0bbl	Downhole		Shaker 1	VSM100	4X180	22
Hole	1,526.0bbl	Shakers & Equip.	70.0bbl	Shaker 2	VSM100	4X180	22
Slug		Dumped	28.0bbl	Shaker 3	VSM100	4X180	22
Reserve	78.0bbl	Centrifuges		Shaker 4	VSM100	4X180	22
Brine	450.0bbl						

Marine									
Weather on 05 Sep 2005							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	15kn	270.0deg	1,018.0mbar	15C°	1.0m	167.0deg	6s	1	245.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	251.0
253.0deg		4,768.00klb	1.5m	167.0deg	7s			3	238.0
Comments								4	284.0
								5	284.0
								6	280.0
								7	302.0
								8	298.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Wrangler			En-route Ocean Patriot				
Pacific Sentinel			Stand-by Ocean Patriot				